

STANDARD RATE SHEET

13th Rev. SHEET NO. 33 OF P. S. C. of Ky. No. 1
 CANCELLING 12th Rev. SHEET NO. 33 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

LC

FILED

Effective In:

All territory served.

Classification:

Commercial customers.

Availability:

Available for alternating current service to customers whose entire lighting and power requirements are purchased under this schedule and who guarantee a minimum demand of ten kilowatts for billing purposes.

Rate:

Demand Charge:

First 10 kilowatts of billing demand \$1.80 per Kw per month
 Next 990 kilowatts of billing demand 1.50 per Kw per month
 Excess kilowatts of billing demand 1.30 per Kw per month

Energy Charge:

First 2,000 kilowatt hours per month 2.0¢ per kwh
 Next 18,000 kilowatt hours per month 1.4¢ per kwh
 Next 30,000 kilowatt hours per month 1.2¢ per kwh
 Next 50,000 kilowatt hours per month 1.0¢ per kwh
 Next 400,000 kilowatt hours per month9¢ per kwh
 Excess kilowatt hours per month7¢ per kwh

Determination of Billing Demand:

The maximum demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument. Where light and power service are measured through separate meters the highest fifteen-minute demands for each character of service shall be combined for billing purposes.

The billing demand shall be the maximum demand determined as above, provided that in no case shall the billing demand for any month be taken as less than 10 kilowatts nor less than 50% of the maximum demand recorded during the preceding eleven months (exclusive of that portion of such previously recorded demand attributable to the operation of summer air conditioning equipment normally used only during the period from April 15 to October 15 of each year).

Load Factor Discount:

If the monthly billing demand of a customer served under this schedule is 150 kilowatts or more and his monthly kilowatt hour consumption exceeds 360 hours use of such billing demand, a discount of two mills (.2¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 360 hours use of billing demand. If the monthly billing demand of a customer served under this schedule is less than 150 kilowatts and his

DATE OF ISSUE July 1, 1959

DATE EFFECTIVE Meter readings taken on and after Aug. 1, 1959

ISSUED BY

G. R. Armstrong

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

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13th Rev. SHEET NO. 33.1 OF P. S. C. of Ky. No. 1
 CANCELLING 12th Rev. SHEET NO. 33.1 OF P. S. C. of Ky. No. 1

LOUISVILLE GAS AND ELECTRIC COMPANY

STANDARD RATE SCHEDULE

LC

JUL 10 1959

Large Commercial Rate (Continued)

PUBLIC SERVICE ELECTRIC

monthly consumption exceeds 54,000 kilowatt hours (equivalent to 1360 hours use of 150 kilowatts of demand), a discount of two mills (.2¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

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Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18¢ per million Btu, including differences of fractional parts of a cent. For fuel clause purposes the Btu content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu per pound, but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different locality.

Minimum Bill:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

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G. R. Armstrong
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President
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